

## PUN Index GME

|                 | Average<br>(€/MWh) | Change<br>(€/MWh) | Change (%) |
|-----------------|--------------------|-------------------|------------|
| <b>Baseload</b> | 118,22             | 7,10              | 6,4%       |
| <b>Peak</b>     | 128,10             | 13,76             | 12,0%      |
| <b>Off-peak</b> | 112,73             | 3,40              | 3,1%       |
| <b>Maximum</b>  | 189,34             |                   |            |
| <b>Minimum</b>  | 64,31              |                   |            |

## Volumes

|                     | GWh                | Average (GWh) | Change (%)   |
|---------------------|--------------------|---------------|--------------|
| <b>Total supply</b> | National 7.512     | 11,2          | -6,6%        |
|                     | Foreign 1.022      | 1,5           | 7,9%         |
|                     | <b>Total 8.534</b> | <b>12,7</b>   | <b>-5,0%</b> |
| <b>Sales</b>        | National 4.324     | 6,4           | -0,7%        |
|                     | Foreign 963        | 1,4           | 7,2%         |
|                     | <b>Total 5.287</b> | <b>7,9</b>    | <b>0,7%</b>  |
| <b>Purchases</b>    | National 5.130     | 7,6           | 0,9%         |
|                     | Foreign 157        | 0,2           | -96,9%       |
|                     | <b>Total 5.287</b> | <b>7,9</b>    | <b>0,7%</b>  |

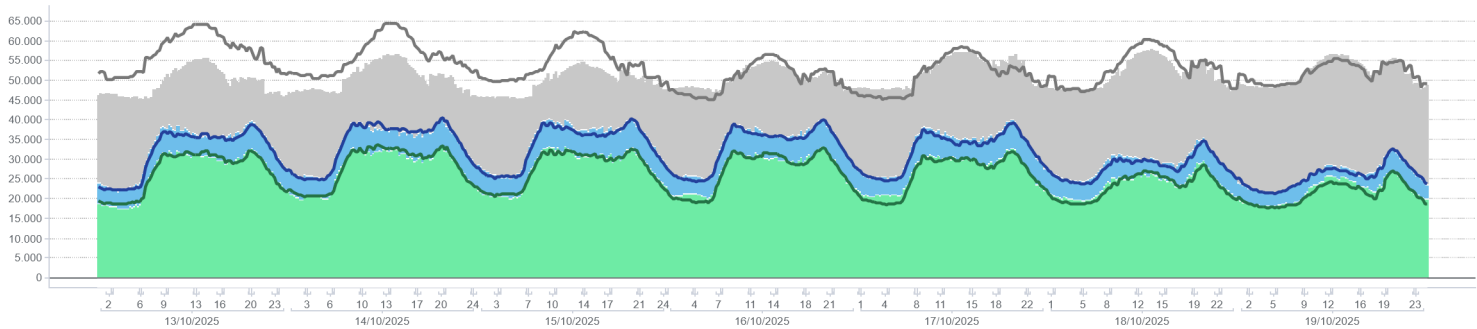
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

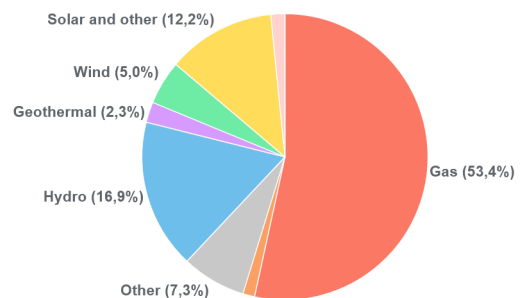
|                            | GWh          | Change (%)    | Structure     |
|----------------------------|--------------|---------------|---------------|
| <b>IPEX</b>                | <b>4.333</b> | <b>-0,1%</b>  | <b>82,0%</b>  |
| Market participants        | 2.941        | 0,8%          | 55,6%         |
| GSE                        | 433          | -16,7%        | 8,2%          |
| Foreign zones              | 960          | 6,7%          | 18,2%         |
| Balance of PCE schedules   | 0            |               | 0,0%          |
| <b>PCE (including MTE)</b> | <b>954</b>   | <b>4,4%</b>   | <b>18,0%</b>  |
| Foreign zones              | 4            |               | 0,1%          |
| National zones             | 951          | 4,0%          | 18,0%         |
| Balance of PCE schedules   | 0            |               | 0,0%          |
| <b>VOLUMES SOLD</b>        | <b>5.287</b> | <b>0,7%</b>   | <b>100,0%</b> |
| <b>VOLUMES UNSOLD</b>      | <b>3.247</b> | <b>-13,1%</b> |               |
| <b>TOTAL SUPPLY</b>        | <b>8.534</b> | <b>-5,0%</b>  |               |

## Electricity Demand

|                                     | GWh          | Change (%)   | Structure     |
|-------------------------------------|--------------|--------------|---------------|
| <b>IPEX</b>                         | <b>4.333</b> | <b>-0,1%</b> | <b>82,0%</b>  |
| Acquirente Unico                    | 90           | 4,2%         | 1,7%          |
| Other market participants           | 3.517        | 1,2%         | 66,5%         |
| Pumped-storage plants               | 38           | -6,6%        | 0,7%          |
| Foreign zones                       | 157          | -4,7%        | 3,0%          |
| Balance of PCE schedules            | 530          | -6,9%        | 10,0%         |
| <b>PCE (including MTE)</b>          | <b>954</b>   | <b>4,4%</b>  | <b>18,0%</b>  |
| Foreign zones                       | 0            |              | 0,0%          |
| Acquirente Unico - National zones   | 3            | 0,0%         | 0,1%          |
| Other participants - National zones | 1.482        | 0,0%         | 28,0%         |
| Balance of PCE schedules            | -530         | -6,9%        | -10,0%        |
| <b>VOLUMES PURCHASED</b>            | <b>5.287</b> | <b>0,7%</b>  | <b>100,0%</b> |
| <b>VOLUMES UNPURCHASED</b>          | <b>484</b>   | <b>5,8%</b>  |               |
| <b>TOTAL DEMAND</b>                 | <b>5.772</b> | <b>1,1%</b>  |               |

## Volumes Sold by Source

|                       | Total<br>(GWh) | Average<br>(GWh) | Change<br>(GWh) | Change<br>(%) |
|-----------------------|----------------|------------------|-----------------|---------------|
| <b>Conventional</b>   | <b>2.681</b>   | <b>4,0</b>       | <b>507,1</b>    | <b>23,3%</b>  |
| Gas                   | 2.310          | 3,4              | 473,6           | 25,8%         |
| Coal                  | 58             | 0,1              | -1,1            | -1,9%         |
| Other                 | 314            | 0,5              | 34,5            | 12,4%         |
| <b>Renewable</b>      | <b>1.574</b>   | <b>2,3</b>       | <b>-537,5</b>   | <b>-25,5%</b> |
| Hydro                 | 730            | 1,1              | -131,0          | -15,2%        |
| Geothermal            | 100            | 0,1              | 2,8             | 2,9%          |
| Wind                  | 215            | 0,3              | -295,3          | -57,9%        |
| Solar and other       | 529            | 0,8              | -114,0          | -17,7%        |
| <b>Pumped storage</b> | <b>68</b>      | <b>0,1</b>       | <b>2,1</b>      | <b>3,1%</b>   |
| <b>Total</b>          | <b>4.324</b>   | <b>6,4</b>       | <b>-28,4</b>    | <b>-0,7%</b>  |



## Zonal price

|          |          | Northern IT |      | Central-northern IT |      | Central-southern IT |      | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |       |
|----------|----------|-------------|------|---------------------|------|---------------------|------|-------------|-------|----------|-------|---------|-------|----------|-------|
|          |          | €/MWh       | Var  | €/MWh               | Var  | €/MWh               | Var  | €/MWh       | Var   | €/MWh    | Var   | €/MWh   | Var   | €/MWh    | Var   |
| Baseload |          | 118,25      | 5,2% | 118,58              | 5,1% | 118,58              | 5,5% | 117,07      | 16,0% | 120,20   | 15,8% | 117,31  | 11,8% | 115,15   | 7,1%  |
|          | Peak     | 129,05      | 8,4% | 129,71              | 8,5% | 129,71              | 9,6% | 125,47      | 45,4% | 123,43   | 45,2% | 115,02  | 36,4% | 124,55   | 14,9% |
|          | Off-peak | 112,24      | 3,3% | 112,40              | 3,0% | 112,40              | 3,0% | 112,40      | 3,0%  | 118,41   | 3,7%  | 118,58  | 1,9%  | 109,92   | 2,7%  |
| Maximum  |          | 190,00      |      | 203,95              |      | 203,95              |      | 203,95      |       | 203,95   |       | 203,95  |       | 203,95   |       |
| Minimum  |          | 64,49       |      | 64,49               |      | 64,49               |      | 64,49       |       | 70,00    |       | 10,00   |       | 10,00    |       |

## Zonal volumes

|              |       | Northern IT |     | Central-northern IT |     | Central-southern IT |      | Southern IT |      | Calabria |     | Sicilia |     | Sardegna |     |
|--------------|-------|-------------|-----|---------------------|-----|---------------------|------|-------------|------|----------|-----|---------|-----|----------|-----|
|              |       | GWh         | Var | GWh                 | Var | GWh                 | Var  | GWh         | Var  | GWh      | Var | GWh     | Var | GWh      | Var |
| Total supply | Total | 4.032       | -94 | 293                 | -13 | 1.042               | -165 | 977         | -204 | 299      | 27  | 588     | -39 | 280      | -38 |
| Sales        | Total | 2.416       | 143 | 266                 | -1  | 508                 | -28  | 494         | -133 | 142      | 23  | 272     | -19 | 224      | -14 |
| Purchase     | Total | 2.958       | 43  | 443                 | 2   | 898                 | 7    | 311         | -1   | 94       | 1   | 282     | -7  | 143      | -1  |

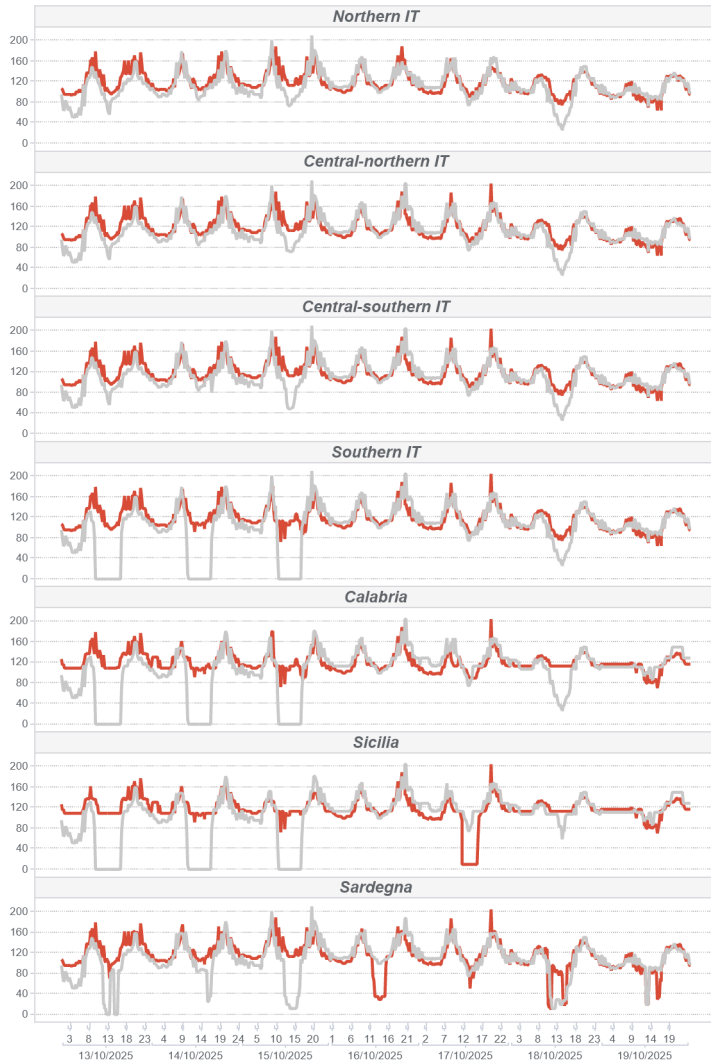
|              |         | Northern IT |       | Central-northern IT |       | Central-southern IT |        | Southern IT |        | Calabria |       | Sicilia |       | Sardegna |        |
|--------------|---------|-------------|-------|---------------------|-------|---------------------|--------|-------------|--------|----------|-------|---------|-------|----------|--------|
|              |         | GWh         | Var   | GWh                 | Var   | GWh                 | Var    | GWh         | Var    | GWh      | Var   | GWh     | Var   | GWh      | Var    |
| Total supply | Average | 6,0         | -2,3% | 0,4                 | -4,3% | 1,6                 | -13,6% | 1,5         | -17,3% | 0,4      | 9,8%  | 0,9     | -6,2% | 0,4      | -12,0% |
| Sales        | Average | 3,6         | 6,3%  | 0,4                 | -0,3% | 0,8                 | -5,2%  | 0,7         | -21,2% | 0,2      | 19,2% | 0,4     | -6,4% | 0,3      | -5,8%  |
| Purchase     | Average | 4,4         | 1,5%  | 0,7                 | 0,5%  | 1,3                 | 0,8%   | 0,5         | -0,4%  | 0,1      | 1,0%  | 0,4     | -2,5% | 0,2      | -0,4%  |

## Volumes sold by Source. Average

|                 |            | Northern IT |        | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |        | Sicilia |        | Sardegna |        |
|-----------------|------------|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
|                 |            | GWh         | Var    | GWh                 | Var    | GWh                 | Var    | GWh         | Var    | GWh      | Var    | GWh     | Var    | GWh      | Var    |
| Conventional    |            | 2,3         | 19,5%  | 0,2                 | 2,0%   | 0,4                 | 26,4%  | 0,5         | 56,5%  | 0,2      | 120,6% | 0,2     | 15,1%  | 0,2      | -2,5%  |
|                 | Gas        | 2,1         | 21,2%  | 0,1                 | 2,0%   | 0,4                 | 33,2%  | 0,4         | 64,7%  | 0,1      | 151,0% | 0,2     | 3,6%   | 0,1      | -2,1%  |
|                 | Coal       | -           | -      | -                   | -      | -                   | -      | -           | -      | -        | -      | -       | -      | 0,1      | -1,9%  |
|                 | Other      | 0,2         | 5,5%   | 0,0                 | 2,0%   | 0,1                 | -4,9%  | 0,1         | 17,9%  | 0,0      | 40,4%  | 0,1     | 75,5%  | 0,0      | -8,7%  |
| Renewable       |            | 1,2         | -11,7% | 0,2                 | -1,8%  | 0,3                 | -29,5% | 0,2         | -60,2% | 0,1      | -50,4% | 0,2     | -27,7% | 0,1      | -11,9% |
|                 | Hydro      | 0,8         | -12,0% | 0,0                 | -9,1%  | 0,1                 | -15,2% | 0,1         | -38,6% | 0,0      | -25,2% | 0,0     | -16,1% | 0,0      | -13,7% |
|                 | Geothermal | -           | -      | 0,1                 | 2,9%   | -                   | -      | -           | -      | -        | -      | -       | -      | -        | -      |
|                 | Wind       | 0,0         | 61,6%  | 0,0                 | 218,3% | 0,1                 | -51,3% | 0,1         | -70,5% | 0,0      | -61,9% | 0,1     | -36,5% | 0,0      | -1,8%  |
| Solar and other |            | 0,4         | -11,5% | 0,0                 | -13,7% | 0,1                 | -25,3% | 0,0         | -41,1% | 0,0      | -32,9% | 0,0     | -17,0% | 0,1      | -14,5% |
| Pumped storage  |            | 0,1         | 2,2%   | -                   | -      | 0,0                 | 22,6%  | -           | -      | -        | -      | 0,0     | -      | 0,0      | -63,4% |
| Total           |            | 3,6         | 6,3%   | 0,4                 | -0,3%  | 0,8                 | -5,2%  | 0,7         | -21,2% | 0,2      | 19,2%  | 0,4     | -6,4%  | 0,3      | -5,8%  |

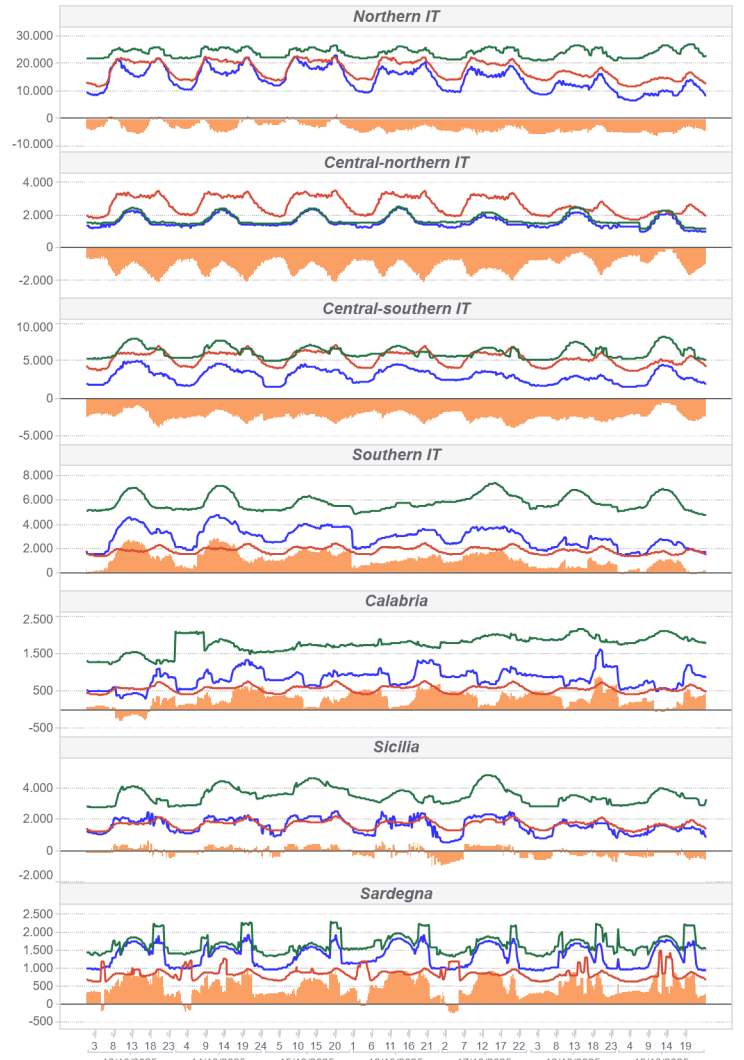
## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

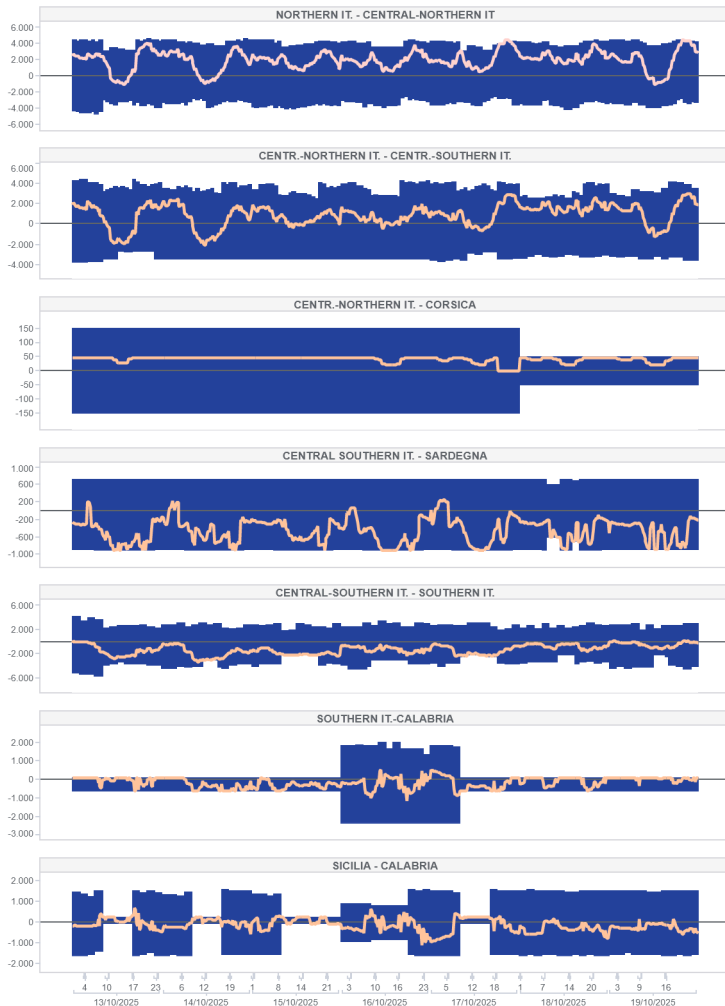
|                                   |           | Direction frequency |            | Average Physical Transmission Rights Assigned |            | Average flow |            | Average use of Physical Transmission Rights Assigned |            |
|-----------------------------------|-----------|---------------------|------------|-----------------------------------------------|------------|--------------|------------|------------------------------------------------------|------------|
|                                   |           | Week. n.41          | Week. n.42 | Week. n.41                                    | Week. n.42 | Week. n.41   | Week. n.42 | Week. n.41                                           | Week. n.42 |
| Austria - Northern It.            | AUST-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | NORD-AUST |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | FRAN-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
| France - Northern It.             | NORD-FRAN |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | GREC-SUD  | 0.0%                | 0.0%       | 25                                            | 25         | 0            | 0          | 0.0%                                                 | 0.0%       |
| Greece - Southern It.             | SUD-GREC  |                     |            | 25                                            | 25         | 0            | 0          | 0.0%                                                 | 0.0%       |
|                                   | CSUD-MONT | 71.4%               | 78.9%      | 619                                           | 624        | 368          | 399        | 42.4%                                                | 50.3%      |
| Montenegro - Central Southern It. | MONT-CSUD | 28.6%               | 21.1%      | 703                                           | 701        | 260          | 164        | 10.6%                                                | 4.9%       |
|                                   | NORD-SLOV |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
| Slovenia - Northern It.           | SLOV-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | NORD-SVIZ | 8.3%                | 2.8%       | 2.200                                         | 2.185      | 682          | 345        | -1.8%                                                | -0.3%      |
| Switzerland - Northern It.        | SVIZ-NORD | 91.7%               | 97.2%      | 3.083                                         | 3.365      | 1.858        | 1.847      | 55.2%                                                | 53.4%      |

|                                           |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|-------------------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                                           |           | Week. n.41          | Week. n.42 | Week. n.41    | Week. n.42 | Week. n.41   | Week. n.42 | Week. n.41           | Week. n.42 |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 46.6%               | 80.1%      | 3.789         | 3.539      | 1.364        | 1.346      | 0.0%                 | 0.0%       |
|                                           | CSUD-CNOR | 53.4%               | 19.9%      | 3.547         | 3.293      | 1.552        | 850        | 2.4%                 | 0.0%       |
|                                           | CNOR-CORS | 32.7%               | 96.4%      | 150           | 121        | 42           | 43         | 0.0%                 | 0.0%       |
| Central-Northern It. - Corsica            | CORS-CNOR | 0.0%                | 0.0%       | 150           | 121        | 0            | 0          | 0.0%                 | 0.0%       |
|                                           | CSUD-SARD | 3.7%                | 5.4%       | 720           | 717        | 67           | 147        | 0.0%                 | 0.0%       |
| Centro Sud - Sardegna                     | SARD-CSUD | 96.3%               | 94.6%      | 887           | 878        | 545          | 483        | 16.7%                | 7.7%       |
|                                           | CSUD-SUD  | 1.0%                | 4.5%       | 3.641         | 2.748      | 65           | 67         | 0.0%                 | 0.0%       |
| Centro Sud - Sud                          | SUD-CSUD  | 99.0%               | 95.5%      | 4.868         | 3.508      | 1.992        | 1.302      | 12.9%                | 6.1%       |
|                                           | CORS-SARD | 0.0%                | 0.0%       | 150           | 150        | 0            | 0          | 0.0%                 | 0.0%       |
| Corsica - Sardegna                        | SARD-CORS |                     | 3.6%       |               | 150        | 0            | 47         | 0.0%                 | 0.0%       |
|                                           | CNOR-NORD | 30.5%               | 9.5%       | 3.887         | 3.417      | 1.411        | 548        | 1.2%                 | 0.0%       |
| Northern It. - Central-Northern It.       | NORD-CNOR | 69.5%               | 90.5%      | 4.127         | 4.126      | 1.848        | 2.269      | 2.2%                 | 2.8%       |
|                                           | COAC-SARD | 0.0%                | 0.0%       | 22            | 23         | 0            | 0          |                      |            |
| Sardegna - Corsica AC                     | SARD-COAC | 100.0%              | 100.0%     | 108           | 108        | 41           | 35         | 0.0%                 | 0.0%       |
|                                           | CALA-SICI | 64.1%               | 63.7%      | 1.067         | 1.144      | 220          | 310        | 3.6%                 | 2.8%       |
| Sicilia - Calabria                        | SICI-CALA | 35.7%               | 36.3%      | 1.076         | 1.127      | 249          | 188        | 1.9%                 | 9.2%       |
|                                           | MALT-SICI | 0.0%                | 0.0%       | 225           | 225        | 0            | 0          | 0.0%                 | 0.0%       |
| Sicilia - Malta                           | SICI-MALT | 92.6%               | 90.6%      | 225           | 225        | 67           | 79         | 0.0%                 | 0.0%       |
|                                           | CALA-SUD  | 50.0%               | 57.1%      | 862           | 933        | 308          | 360        | 5.7%                 | 6.8%       |
| Southern It.-Calabria                     | SUD-CALA  | 50.0%               | 42.9%      | 468           | 418        | 106          | 119        | 31.3%                | 29.0%      |

|                              |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                              |           | Week. n.41          | Week. n.42 | Week. n.41    | Week. n.42 | Week. n.41   | Week. n.42 | Week. n.41           | Week. n.42 |
| Coupling - Austria Coupling  | COUP-XAUS | 28.1%               | 29.3%      | 118           | 149        | 95           | 124        | 25.4%                | 24.4%      |
|                              | XAUS-COUP | 70.7%               | 64.7%      | 295           | 400        | 305          | 357        | 66.8%                | 46.6%      |
|                              | COUP-XFRA |                     |            | 1.939         | 1.986      | 0            | 0          | 0.0%                 | 0.0%       |
| Coupling - France Coupling   | XFRA-COUP | 100.0%              | 100.0%     | 2.791         | 3.241      | 2.737        | 3.229      | 92.4%                | 96.9%      |
|                              | BSP-COUP  | 59.5%               | 48.4%      | 615           | 585        | 543          | 522        | 44.2%                | 33.9%      |
| Coupling - Slovenia Coupling | COUP-BSP  | 39.7%               | 45.2%      | 664           | 635        | 558          | 522        | 28.1%                | 32.3%      |
|                              | COUP-NORD | 99.9%               | 100.0%     | 10.000        | 10.000     | 3.032        | 3.440      | 0.0%                 | 0.0%       |
| IT Coupling - Northern It.   | NORD-COUP | 0.1%                |            | 10.000        | 10.000     | 71           | 0          | 0.0%                 | 0.0%       |
|                              | SUD-XGRE  |                     |            |               |            | 0            | 0          | 0.0%                 | 0.0%       |
| Southern It.-Grecia Coupling | XGRE-SUD  | 0.0%                | 0.0%       |               |            | 0            | 0          | 0.0%                 | 0.0%       |

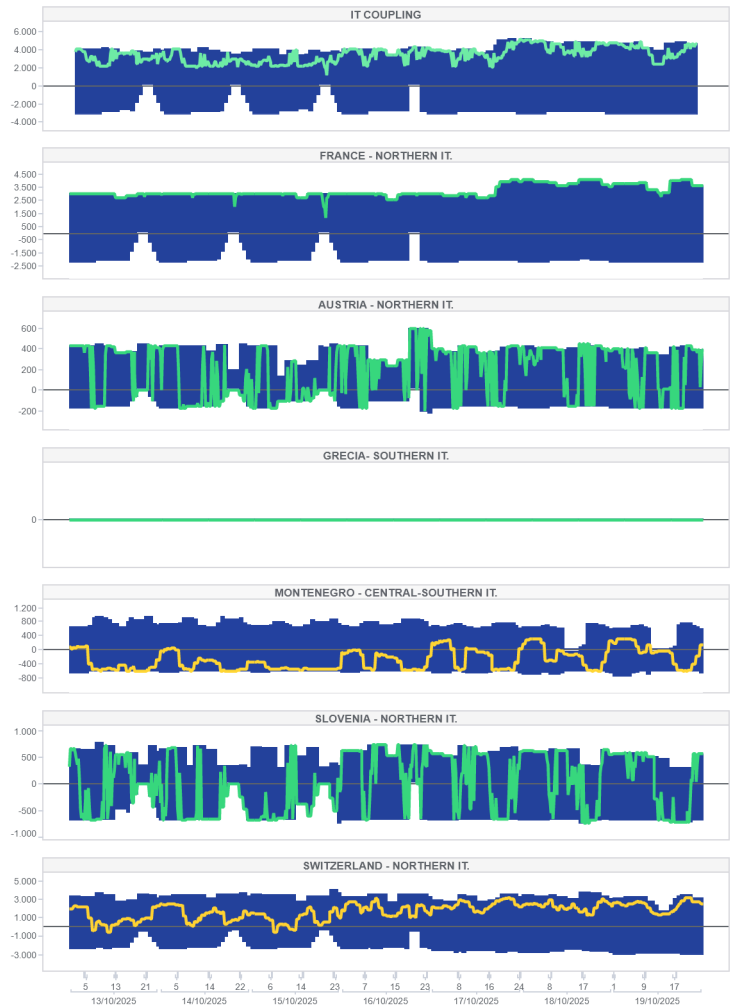
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

| Products | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MW) | Volumes (MWh) | Open position (MW) | Open position (MWh) |
|----------|-----------------------------|-----------------------------|-----------------------------|--------------|---------------|--------------------|---------------------|
| Baseload | BL-2025-10-13               |                             |                             |              |               |                    |                     |
|          | BL-2025-10-14               |                             |                             |              |               |                    |                     |
|          | BL-2025-10-15               |                             |                             |              |               |                    |                     |
|          | BL-2025-10-16               |                             |                             |              |               |                    |                     |
|          | BL-2025-10-17               |                             |                             |              |               |                    |                     |
|          | BL-2025-10-18               |                             |                             |              |               |                    |                     |
|          | BL-2025-10-19               |                             |                             |              |               |                    |                     |
|          | PL-2025-10-13               |                             |                             |              |               |                    |                     |
| Peakload | PL-2025-10-14               |                             |                             |              |               |                    |                     |
|          | PL-2025-10-15               |                             |                             |              |               |                    |                     |
|          | PL-2025-10-16               |                             |                             |              |               |                    |                     |
|          | PL-2025-10-17               |                             |                             |              |               |                    |                     |
| TOTAL    |                             |                             |                             |              |               |                    |                     |

 Volumes  Average price



## MTE

|          | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MW) | Volumes OTC (MWh) | Volumes (change) | Open position (MW) | Open position (MWh) |
|----------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|------------------|-------------------|------------------|--------------------|---------------------|
| Baseload | BL-M-2025-11          |                       | 111,87                | 0,0%                   |        | 0,0           | 0,0          | 1,0              | 720,0             |                  | 132                | 95.040              |
|          | BL-M-2025-12          |                       | 112,91                | 0,0%                   |        | 0,0           | 0,0          | 70,0             | 52.080,0          |                  | 99                 | 73.656              |
|          | BL-M-2026-01          |                       | 113,01                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2026-01          |                       | 121,10                | 0,0%                   |        | 0,0           | 0,0          | 2,0              | 4.318,0           |                  | 6                  | 12.954              |
|          | BL-Q-2026-02          |                       | 95,83                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2026-03          |                       | 108,46                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2026-04          |                       | 111,45                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Y-2026             |                       | 109,18                | 0,0%                   |        | 0,0           | 0,0          | 2,0              | 17.520,0          |                  | 21                 | 183.960             |
| Peakload | PL-M-2025-11          |                       | 122,82                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 50                 | 12.000              |
|          | PL-M-2025-12          |                       | 126,13                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 50                 | 13.800              |
|          | PL-M-2026-01          |                       | 127,87                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-01          |                       | 125,38                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-02          |                       | 98,97                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-03          |                       | 112,38                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-04          |                       | 127,61                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Y-2026             |                       | 116,08                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |

## PCE

|              | Registered transaction (GWh) | % change | Structure |
|--------------|------------------------------|----------|-----------|
| Baseload     | 701                          | 0,0%     | 18,7%     |
| Peak         | 1                            | 0,0%     | 0,0%      |
| Non Standard | 3028                         | 0,0%     | 81,0%     |
| Bilateral    | 3730                         | 0,0%     | 99,8%     |
| MTE          | 9                            | 0,0%     | 0,2%      |
| Total PCE    | 3739                         | 0,0%     | 100,0%    |
| Net position | 2357                         | 0,3%     | 63,0%     |

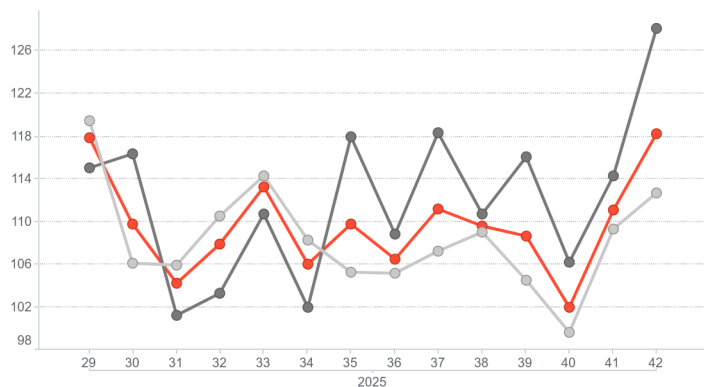
## Programs

| Schedules            | Injection (GWh) | Injection (change) | Withdrawal (GWh) | Withdrawal (change) |
|----------------------|-----------------|--------------------|------------------|---------------------|
| Requested            | 1.111           | 3,1%               | 1.485            | 0,0%                |
| Rejected             | 157             | -4,3%              | 0                | -97,6%              |
| Registered           | 954             | 4,4%               | 1.485            | 0,0%                |
| Scheduled deviation  | 1.403           |                    | 872              | 0,6%                |
| Balance of schedules | 0               |                    | 1.100            |                     |

## Weekly Trend

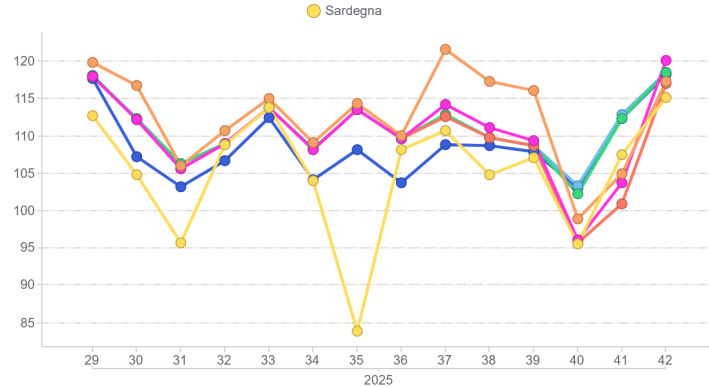
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



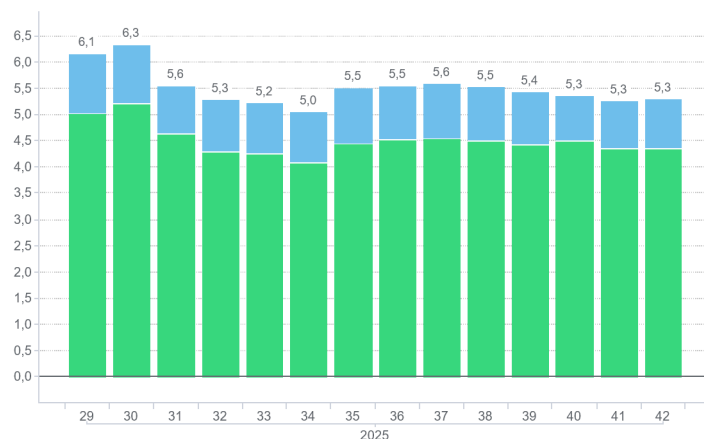
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

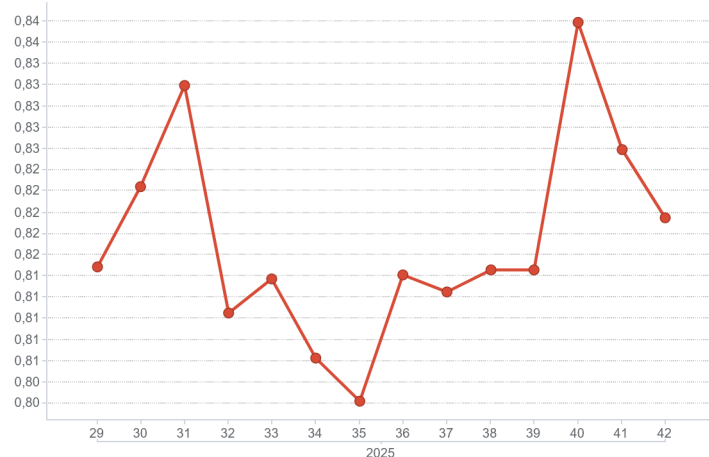


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

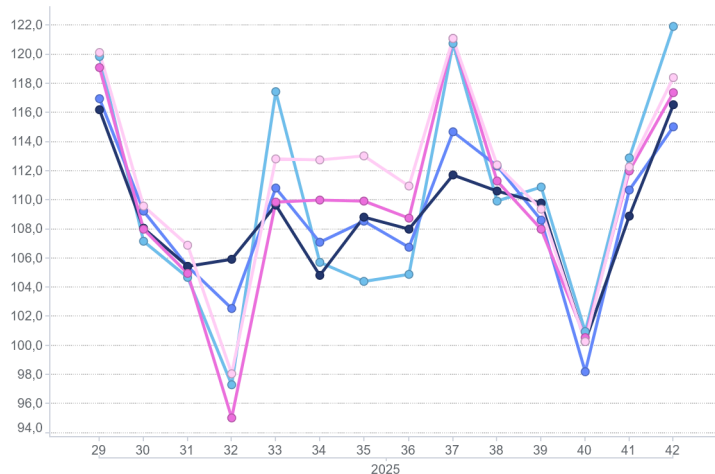


MGP - Liquidity (%)



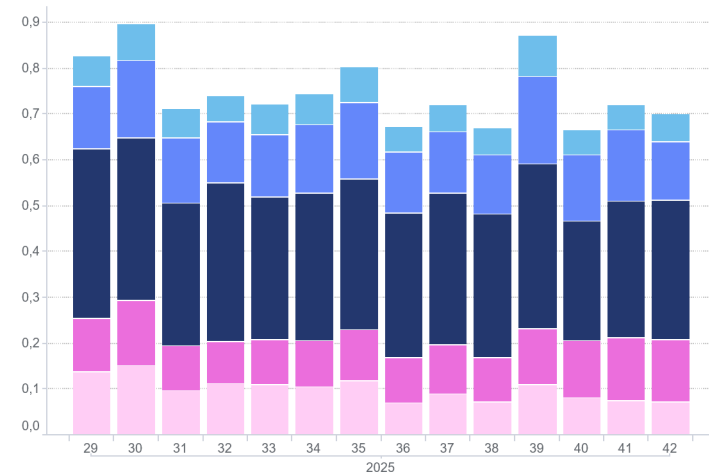
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



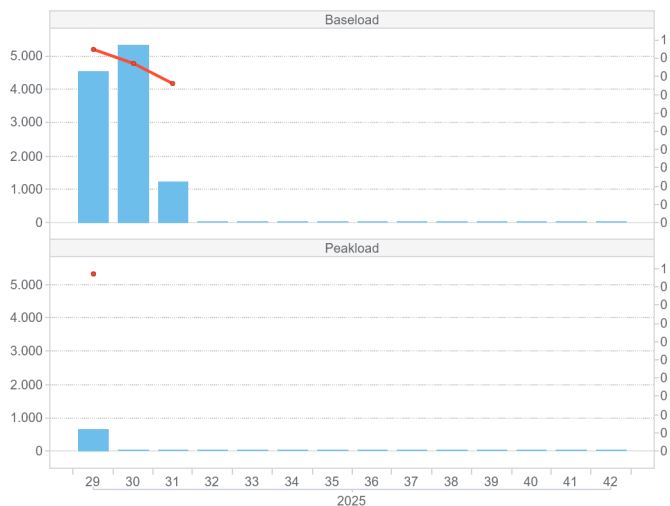
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

